

Gross Margin by Contract



DCPMIDSTREAM MARGINBYCONTRACT

BASISOFPRESENTATION: Margins for POP (Percentage of Proceeds) and Keep whole contracts are stated on the basis of the natural gas feedstock used in our processing activity.

CONTRACTTYPE (8):	Q12012	Q42011	Q32011	Q22011	Q12011
Percentage of Proceeds:					
(Long NGL/Long gas)					
Gas Volume- TBtu/d	4.8	4.8	4.7	4.6	4.3
Margin (\$ in Millions)	\$ 225	\$ 285	\$ 320	\$ 300	\$ 265
Margin/MMBtu	\$ 0.51	\$ 0.65	\$ 0.74	\$ 0.76	\$ 0.68
Keep whole:					
(Long NGL/Short gas)					
Gas Volume- TBtu/d	0.8	0.7	0.8	0.7	0.6
Margin (\$ in Millions)	\$ 105	\$ 110	\$ 115	\$ 105	\$ 80
Margin/MMBtu	\$ 1.44	\$ 1.68	\$ 1.64	\$ 1.65	\$ 1.48
Fee: Gas:					
(Primarily gathering & transport)					
Gas Volume- TBtu/d	4.7	4.6	4.6	4.6	4.6
Margin (\$ in Millions)	\$ 60	\$ 64	\$ 59	\$ 60	\$ 55
Margin/MMBtu	\$ 0.14	\$ 0.15	\$ 0.14	\$ 0.14	\$ 0.13
Fee: NGL:					
(NGL transport & fractionation)					
NGL Volume- MBb/day (6)	214.0	186.0	173.6	178.9	164.9
Margin (\$ in Millions)	\$ 19	\$ 14	\$ 14	\$ 13	\$ 11
Margin/Gallon	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
NGL/Propane Marketing:					
Margin (\$ in Millions) (7)	\$ 41	\$ 38	\$ 34	\$ 30	\$ 41
MTM-DCP Partners' hedges:					
Margin (\$ in Millions)	\$ (11)	\$ (27)	\$ 56	\$ 20	\$ (33)
Other:					
Margin (\$ in Millions) (4)	\$ 122	\$ 113	\$ 115	\$ 105	\$ 99
Total Margin	\$ 561	\$ 597	\$ 713	\$ 685	\$ 518
Direct Operating and G&A Expense	\$ (226)	\$ (240)	\$ (230)	\$ (221)	\$ (233)
DD&A	(120)	(118)	(116)	(110)	(106)
Noncontrolling Interest	(21)	(4)	(52)	(32)	2
Other Income (5)	0	1	0	1	0
EBIT-DCP-100%	\$ 194	\$ 236	\$ 315	\$ 323	\$ 181
Interest Expense, net	\$ (55)	\$ (53)	\$ (55)	\$ (52)	\$ (54)
Income Tax Expense	(4)	(2)	(0)	(0)	(0)
Noncontrolling interest-interest expense	9	6	6	6	6
NET INCOME-DCP-100%	\$ 144	\$ 187	\$ 266	\$ 257	\$ 133
Total Gas Volume per above (TBtu/d)	10.3	10.1	10.1	9.9	9.5
Volumes Doublecounted (TBtu/d)	(3.1)	(3.0)	(3.0)	(3.0)	(2.8)
Reported Gas Volumes (TBtu/d)	7.2	7.1	7.1	6.9	6.7
NGL Production (MBb/d)	412	406	392	377	358
NYMEX HENRY HUB (1)	\$ 2.74	\$ 3.55	\$ 4.19	\$ 4.31	\$ 4.11
WGHTDAVGNGLPRICE (2)	\$ 1.00	\$ 1.20	\$ 1.24	\$ 1.24	\$ 1.13
FRACSPREAD (3)	\$ 8.62	\$ 10.43	\$ 10.14	\$ 10.07	\$ 8.90

FOOTNOTES:

- (1) Represents last day closing of Nymex Henry Hub.
(2) Represents monthly average Belveu and Conway Hub and the monthly average Belveu and Conway pricing weighted with the Company's NGL component mix.
(3) Represents the difference between Nymex Henry Hub and the monthly average Belveu and Conway pricing weighted with the Company's NGL component mix.
(4) "Other" includes Condensate Sales, Gas Marketing activity, and other items.
(5) "Other Income" includes gain/(loss) on asset sales.
(6) This volume represents equity and third party volumes transported on the Company's liquid pipeline assets and fractionated volumes associated with our 'non-operating' interest in certain facilities at Mont Belveu. For total NGL production volumes, please refer to the NGL production noted in the gray shaded portion of this schedule.
(7) Includes NGL Marketing and propane wholesale activity.
(8) Represents management's best approximate categorizations. Prior quarters restated to conform with the current period categorizations.

**Margin consists of total operating revenues less purchases of natural gas and petroleum products. Margin is viewed as a non-Generally Accepted Accounting Principles ("GAAP") measure under the rules of the Securities and Exchange Commission ("SEC"), but is included as a supplemental disclosure because it is a primary performance measure used by management as it represents the results of product sales versus product purchases. As an indicator of our operating performance, margins should not be considered an alternative to, or more meaningful than, net income or cash flows as determined in accordance with GAAP. Our margin may not be comparable to similarly titled measures of another company because other entities may not calculate gross margin in the same manner.